

16<sup>th</sup> July 2015

Dr John Rampton
Electricity Authority
By email to <a href="mailto:submissions@ea.govt.nz">submissions@ea.govt.nz</a>

Dear John

## Sharing SIR across the HVDC link

- 1. This is a submission by the Major Electricity Users' Group (MEUG) on the Electricity Authority information paper<sup>1</sup> "Sharing sustained instantaneous reserve (SIR) across the HVDC link" dated 26<sup>th</sup> March and published 9<sup>th</sup> June 2015.
- 2. MEUG members have been consulted in the preparation of this submission. This submission is not confidential. Some members may make separate submissions.
- 3. MEUG appreciates the initiative of the System Operator in identifying this additional opportunity to reduce SIR costs while implementing the interim FIR sharing regime. The expected benefit of \$1.3m per annum for the proposal ahead of the full National IR Market commencing first quarter 2017 justifies the \$80,000 implementation cost.
- 4. There are conceivably greater benefits of alternative combinations of reducing or not FIR and SIR in each island as set out in table 3 of the paper. MEUG accepts the judgement discussed in paragraph 7.8 that those other options are less preferred because of a combination of uncertainty on estimated benefits, certainty on higher implementation costs and possible delays to starting SIR sharing across the HVDC from September 2015. MEUG has no other suggested options.
- 5. MEUG supports implementation of the proposal to reduce FIR and SIR in both islands by 60 MW for normal HVDC operating conditions.

Yours sincerely

Ralph Matthes Executive Director

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<sup>&</sup>lt;sup>1</sup> Document URL <a href="http://www.ea.govt.nz/dmsdocument/19402">http://www.ea.govt.nz/development/work-programme/wholesale/national-instantaneous-reserves-market/development/information-paper-on-sharing-sustained-instantaneous-reserve-across-the-hvdc-link/</a>